Power generation in North Eastern Region

1622. SHRI O.T. LEPCHA: Will the Minister of POWER be pleased to state:

(a) whether any target for generation of power in the North Eastern Region has been fixed by Government;

(b) if so, the details thereof;

(c) whether any National Action Plan has been checked out in this regard; and

(d) if so, the details thereof and if not, the reasons therefor?

THE MINISTER OF POWER (SHRI SUSHILKUMAR SHINDE): (a) and (b) A generation programme of 8.954 Billion Units (BU) has been fixed for the North Eastern Region for the year 2007-08. The details of the generation programme for North Eastern Region for the year 2007-08 are enclosed as Statement (*See* below).

(c) and (d) The generation targets for the generating stations are fixed on a year to year basis. According to the 17th Electric Power Survey of India, the forecast of electricity demand in North Eastern Region, in terms of electrical energy requirement and peak electric load for the year 2011-12 has been assessed as 13.3 BU and 2537 MW. To meet the demand, a capacity addition of 4284 MW has been proposed for the Eleventh Plan. The details are at Statement-II

Statement-I

Sate-wise details of generation programme for North Eastern Region States for the year 2007-08

State	Category	Sector	Project	Programme Apr.2007 to Mar. 2008 (MU)
1	2	3	4	5
Arunachal Pradesh	Hydro	Central	Ranganadi	1378
		Central Total		1378
		State	Tago	21
			Nurang	0
		State Total		21
Arunachal Pradesh	Hydro			1399
Arunachal Pradesh Total				1399
Assam		Central	Kathalguri GT	1670
		Central Total		1670
		State	Chandrapur	0
			Borigaigaon	0
			Namrup GT	454
			Namrup ST	99
			Namruo WHP	75
			Lakwa GT	738
			Mobile gas TG	0
		State Total		1366
		Private	DLF Power	175
		Private Total		175

1	2	3	4	5
	Hydro	Central	Kopili	1082
		Central Total		1082
		State State	Karbi Langpi	396
		Total		396
Assam	Thermal			3211
	Hydro			1478
Assam Total				4689
Manipur	Thermal	State State	Leimakhong	7 7
		Total		
	Hydro	Central	Loktak	448
		Central Total		448
Manipur	Thermal			7 448
	Hydro			
Manipur Total				455
Meghalaya	Hydro	Central	Khondong	332
		Central Total		332
		State State	Kyrdemkulai	179
			Umium	331
			Umtru	61
				571
Meghalaya	Hydro			903
Meghalaya Total				903
Mizoram	Thermal	State State	Bairabi	0 0
		Total		
Mizoram	Thermal			0
Mizoram Total				0
Nagaland	Hydro	Central	Doyang	208
		Central Total		208
		State State	Likim Ro	120
		Total		120
Nagaland	Hydro			328
Nagaland Total				328
Tripura	Thermal	Central	Agartala GT	640
		Central Total		640
		State State	Baramura GT	160
			Rokhia GT	330
				490
	Hydro	State State	Gumti	50
		Total		50
Tripura	Thermal			1130
	Hydro			50
Tripura Total				1180
North East	Thermal			4348
	Hydro			4606
TOTAL:				8954

Statement-II

List of project regarding capacity addition proposed for likely benefits during Eleventh Plan

SL No.	Plant Name	State	Agency	Sector	Capacity (MW)	Category	Ultimate	Type	Benefits Eleventh Plan (2007-12)	Likely Year of Benefit
1	2	3	4	5		6	7	8	9	10
				North Eastern Region						
A.	Central Sector									
	Neepco									
1	Kameng	Ar.Pr.	NEEPCO	C		UC	600	Hydro	600	2010-11
	Total (Neepco)								600	
	NHPC									
1	Subansiri Lower	Ar.Pr.	NHPC	C		UC	2000	Hydro	2000	2011-12
	Sub Total (NHPC)								2000	
	NTPC									
1	Bongaigaon	Assam	NTPC	C		LOA	750	COAL	750	2010-12
	Sub Total (NTPC)								750	
	ONGC									

1	2	3	4	5	6	7	8	9	10
1	Tripura ILFS	TRI GAS	ONGC	C	LOA	750	GAS/LNG	750	2009-10
	Sub Total (ONGC)							750	
	Sub Total (Central Sector)							4100	
B	State and Private Secfor								
1	Assam Lakwa wh	ASM	Asgenco	s	UC	37.2	GAS/LNG	37	2008-09
	Sub Total (Assam)							37	
1	Meghalya Myntdu St-I	MEGH	MeSEB	s	UC	84	HYDRO	84	2008-09
2	New Umtru	MEGH	MeSEB	s	LOA	40	HYDRO	40	2010-11
	Sub Total (Meghalya)							124	
1	Nagaland Dimapur DG	Nagaland Sub	Elect. Dept.	s	UC	23	DIESEIVHFO	23	2009-10
	Total (Nagaland) Sub Total							23	
	(State Sector) Sub Total							184	
	(Central Sector) Sub Total							4100	
	(State Sector) Sub Total							184	
	(Private Sector)							0	
	Total (North-Eastern Region)							4284	